

Table S36. Summary statistics for natural gas - North Dakota, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	11,532	12,786	13,257	R13,986	14,877
Gas Wells	398	455	454	R506	694
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	21,956	17,900	16,817	R14,891	13,499
From Oil Wells	13,973	11,561	10,138	R9,186	11,344
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	427,287	555,171	581,894	R664,524	834,126
Total	463,216	584,632	608,849	R 688,600	858,969
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	129,717	106.565	70.045	R88.555	147,485
Nonhydrocarbon Gases Removed	7,008	6,708	6,807	6.047	5,694
Marketed Production	326,491	471,360	531,997	R593,998	705,789
NGPL Production	50,590	102,118	119,946	129,671	140,239
Total Dry Production	275,901	369,242	412,051	R464,327	565,551
Supply (million cubic feet)					
Dry Production	275,901	369,242	412,051	R464,327	565,551
Receipts at U.S. Borders		······································			
Imports	433,256	419,835	493,100	R489,868	487,071
Intransit Receipts	55,199	57,880	60,871	RO	C
Interstate Receipts	625,069	580,676	584,729	537,994	450,021
Withdrawals from Storage					
Underground Storage	0	0	0	0	C
LNG Storage	0	0	0	0	C
Supplemental Gas Supplies	48,394	48,601	48,052	56,107	58,818
Balancing Item	-18,820	-21,828	-110,861	R-71,749	-62,302
Total Supply	1,418,999	1,454,407	1,487,942	R1,476,547	1,499,158

See footnotes at end of table.

Table S36. Summary statistics for natural gas - North Dakota, 2014-2018 - continued

86,881 11 0	97,725 5	102,322	R109,440	
11 0		102,322	p100 440	
11 0		-	"109.44U	126,719
0	5			
0		3	5	5
	0	0	0	0
332,107	1,356,678	1,385,617	1,367,103	1,372,435
332,107	1,330,078	1,363,017	1,307,103	1,372,433
0	0		0	0
		0		
0	0	0	0	0
418,999	1,454,407	1,487,942	R 1,476,547	1,499,158
€9.544	€10,965	₹11,794	RE13,427	16,749
15,446	14,302	14,389	18,663	20,583
5,736	11,380	11,718	14,028	17,306
3,730	11,300	11,/10	14,020	17,500
12 505	10 552	10.050	11 015	12 601
12,505	10,552	10,059	11,015	12,681
13,999	12,317	11,810	12,957	14,454
27,762	31,660	31,232	32,127	35,072
*	<u>1</u>	1	*	*
1,888	6,546	11,320	R 7,22 3	9,873
56,155	61,077	64,421	R 63,322	72,080
86,881	97,725	102,322	₹109,440	126,719
0	0	0	0	0
968	855	849	948	1,010
			.	
18,128	19,380	21,356	20,875	21,694
137,972	141,465	143,309	144,881	146,336
20.687	21.345	22.023	22.474	22,880
269	286	286	274	272
677	E77	E26	C77	632
				128,940
103,201	110,701	105,201	117,233	120,5 10
				2.39
				8.86
6.37	4.46	3.88	4.28	3.82
8.86	8.15	7.21	7.64	7.20
				5.90
				3.29
				3.02
	137,972 20,687 269 677 103,204 5.00 14,71 6.37	137,972 141,465 20,687 21,345 269 286 677 577 103,204 110,701 5.00 2.39 14.71 9.13 6.37 4.46 8.86 8.15 7.74 6.62 5.61 3.13	137,972 141,465 143,309 20,687 21,345 22,023 269 286 286 677 577 536 103,204 110,701 109,201 5.00 2.39 2.08 14.71 9.13 7.89 6.37 4.46 3.88 8.86 8.15 7.21 7.74 6.62 5.45 5.61 3.13 2.62	137,972 141,465 143,309 144,881 20,687 21,345 22,023 22,474 269 286 286 274 677 577 536 577 103,204 110,701 109,201 117,253 5.00 2.39 2.08 2.49 14.71 9.13 7.89 8.05 6.37 4.46 3.88 4.28 8.86 8.15 7.21 7.64 7.74 6.62 5.45 6.00 5.61 3.13 2.62 3.15

 $^{^{\}ast}$ Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus Drillinginfo; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.